

- We develop a novel transient stability assessment tool for networked microgrids using a machine learning-based Neural Lyapunov method.
- The tool can address the networked microgrids with lossy lines. •
- The tool can provide a less conservative characterization of the security region, compared with conventional methods based on quadratic Lyapunov functions.

## **Background & Motivation**

- Future distribution system: networked microgrids
- Disturbances: operation modes; network
- Transient stability assessment is critical for both planners & operators.

### Microgrid Distribution Microgrid System Network 、 Microgrid Microgrid-based Distribution System



Is the system stable? How large are the disturbances that the system can tolerate?

### **Interface Dynamics**

- PCC: power-electronic interface for simplifying the control tasks of DSO and achieving power sharing
- Interface dynamics depend on control strategies.
- Frequency/angle droop control

Microgrid Interface Dynamics

$$T_{\mathrm{a}i}\dot{\delta}_i + \delta_i - \delta_i^* = D_{\mathrm{a}i}(P_i^* - P_i)$$

$$T_{Vi}\dot{V}_i + V_i - V_i^* = D_{Vi}(Q_i^* - Q_i),$$

Network Constraints



# A Neural Lyapunov Approach to Transient Stability Assessment in Interconnected Microgrids

Tong Huang, Sicun Gao, Xun Long, and Le Xie

Reference: T. Huang, S. Gao, X. Long, and L. Xie, "A neural Lyapunov approach to transient stability assessment in interconnected microgrids," in HICSS-54, 2021

